

Research article

Characterization of rock layers based on seismic refraction method: a case study of Mentarang's Hydro-power Plant, Malinau Regency, North Kalimantan

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Wisnu Slamet Priyanto*, Jauhari Arifin

Research Center for Geotechnology, Indonesian Institute of Sciences,
Bandung

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Corresponding author

Wisnu Slamet Priyanto
E-mail address:
wisnuahlibumi@gmail.com

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ABSTRACT North Kalimantan Province is a new province that is dynamic in development in order to prosper the inhabitants. The research and exploration to make a plan to develop new renewable energy are one of their main programs. The hydro-power plant of Mentarang, Malinau Regency, Kalimantan Utara is a plan program in 2020. The research study of hydro-power plants is essential as a reference in the development plan and avoids the hazard, miss calculation due to human error, etc. Seismic refraction is used in the feasibility study and detailed engineering study (FS DED) of Mentarang's Hydro-power plant. Analysis from the Seismic refraction method can be used as an input parameter for deciding the feasibility of Mentarang's hydro-power plant. This study aims to characterize the sub-surface layers, structure, and sub-surface layer thickness within this area. The seismic refraction method uses the intercept time or travel-time versus distance and processed using the reciprocal method, then it is modelled using inversion and resulted in a 2D profile. This research study was used the seismic refraction method with geometry acquisition of 14 sources with two spread and 5 meters of geophone interval. The analysis result of the 2D inversion profile model, in general, is classified as four strata layers. These strata are categorized as weathered layers with 5-15 meters of thickness, clay, and Sandstone about 5-20 meter of layer thickness, Sandstone with the layer thickness of about 20-50 meters, and lastly, granite, lava rocks, or limestone with depth more than 70 meters below the subsurface. There is a possibility of a structure at an offset of 70 meters, but this method's limitation will overestimate the conclusion. Therefore, it is necessary to bring another method that more sensitive to work further in research study evaluation of hydro-power plant Mentarang, Malinau Regency, North Kalimantan.

INTRODUCTION

North Kalimantan is the youngest province in Indonesia, which was formed on October 25, 2012. The Statistics Indonesia data indicates that this province has quite rapid population growth, which reach 3.36% in the last three years (BPS Provinsi Kalimantan Utara, 2020). Within this condition,

the demand for various vital sectors will increase; one of which is the supply of electrical energy. Energy fueled from oil and natural gas has been dwindling and the price tends to increase. The need for potential renewable energy is very important to sustain the welfare of the population. In this regard, the provincial government of North Kalimantan is planning the construction of a hydropower plant on the Mentarang River, Malinau Regency. The construction of the Mentarang hydropower plant with a power capacity of 1.375 MW has been planned since early 2020 with the stages of processing in the form of completing a feasibility study and detailed engineering.

The seismic refraction method is one of the methods used in a feasibility study and detailed engineering design (FS DED) at the Mentarang hydropower plant, Malinau Regency, North Kalimantan. The seismic refraction measurement location (marked with a red star symbol in Figure 1) is close to or in the same area as the planned Mentarang hydropower plant site (marked by a red box in Figure 1). In addition, the location of the planned hydropower plant site is at an elevation of approximately 100-130 meters above sea level based on DEMNAS (yellow area in Figure 1). This seismic refraction method itself is commonly used in identifying rock layers and depths by using the parameters of the travel time of wave propagation in the soil and by the principle of refraction of waves (Telford et. al. 1991). Feasibility studies of hydroelectric power plants or hydro-power plants using the seismic refraction method are not something new in the last 50 years and the method are quite effective for characterizing rock layers that mostly homogeneous, while other data are necessary in order to support object interpretation such as structures.

Dutta et al. (1971) used the seismic refraction method in a hydropower project on the Kopili River, Assam, India to detect faults, which blocked waterways from subsurface caves in limestone layers. Their study used parameters of rock velocity and intercept time of two linear segments. However, the hanging and foot wall's base rocks are not well defined. Haupt (1982) conducted a feasibility study of a dam in Burgundy using the seismic refraction method, which was equipped with geotechnical characteristics data of the dynamic nature of the soil in situ. His research produced bedrock layer information. Eldin et al. (2007) evaluated a hydroelectric power project using the seismic refraction method in one of their study methods in Sennar, Sudan. Their feasibility study concluded that the hydro-power plant can be built on a slightly weathered rock layer (teschenite-gabbro layer) or at a depth of not less than 10 meters. Antonovskaya et al. (2019) in a study using industrial seismic oscillations suggested that the sections which are vulnerable to the water infiltration will be weak parts and need attention to hydropower observation and monitoring.

The purpose of this study was to identify rock layers and structures at the planned location of the Mentarang hydro-power plant, Malinau Regency, North Kalimantan using the seismic refraction method. This research at the Mentarang hydro-power plant, Malinau Regency is expected to be a reference in feasibility studies and detailed engineering design (FS-DED) for the local government or a reference for other feasibility studies.

GEOLOGICAL SETTING

In general, the tectonic setting of the Borneo Island is the result of the interaction between Sunda and Pacific plates in the east, the Indo-Australian Plate in the south and the China Sea Plate in the north (Van Bemmelen, 1949). In addition, Kalimantan is also the result of oceanic crust accretion during the Mesozoic period (Hutchison, 1989). North Kalimantan is generally formed since the Paleozoic era, which is located between two sedimentary basins of tertiary age (Moss and Wilson 1987; Wulung et al., 2019) (Figure 2).

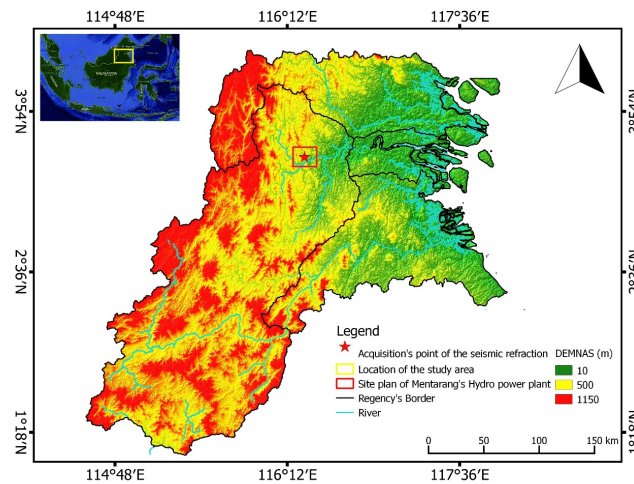


Figure 1. Morphological map of the North Kalimantan's Province (Source:DEMNAS).

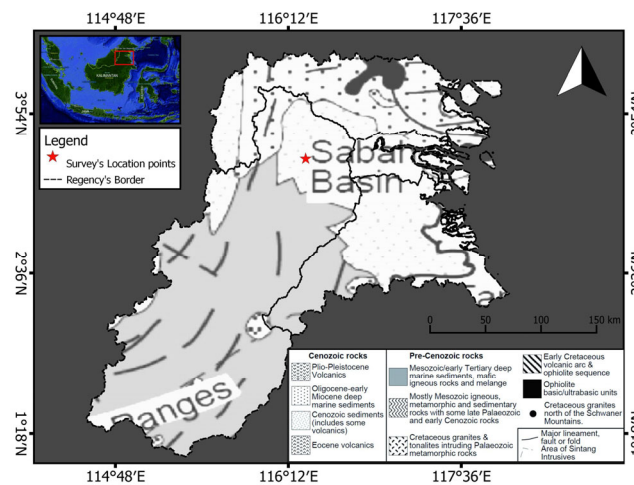


Figure 2. Geological's map of the North Kalimantan's Province (Modification from Moss and Wilson 1998).

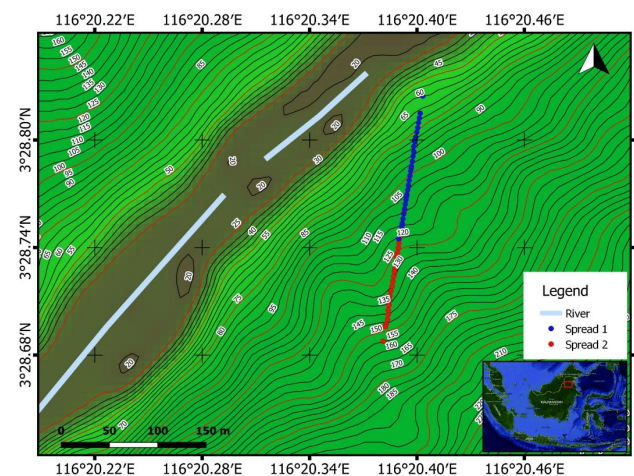


Figure 3. Location map of seismic refraction's line in Malinau's Regency, North Kalimantan.

There are two major basins in North Kalimantan: the Nunukan Basin and the Tarakan Basin. Mentarang, Malinau Regency, is located in the Nunukan Basin. Nunukan Island itself is also an extension from NW Ahus Arch, which is close to the Semporna Fault (Husein, 2017). In addition, Malinau district is part of the tertiary of Jelai volcano, which is petrologically exposed, consisting of basalt, andesite to dacite (Baharuddin, 2011).

DATA AND METHODS

Field data acquisitions were carried out on April 6, 2020 using the seismic refraction method. The data acquisition used the GeometryES-3000 instrument, with measurement configurations of 14 sources with 2 spreads or 2 tracks (Figure 3). In the first line, we used 24 geophones with seven sources. The seven sources include a reciprocal pair (forward and reverse). The geometry design consisted of placing sources after every three geophones within the geophone trajectory (five sources), and outside the first and last geophone offsets (2 sources). In the second track, which is a continuation of the first track, we used 24 geophones with 7 sources, where the last three geophones on the first track were still installed. Therefore, for processing data purpose, there were 12 sources. The distance between the geophones was 5 meters, so that the total distance between the two tracks was 220 meters.

Basically, the seismic refraction is a method which is use waves responses that is created by a source (e.g. hammer blow, dynamite explosion, vibroseis or others) and it refracted back to the receiver sensor when its meet a different boundary layer. The receiver sensor is called a geophone, which is sensitive to very small ground motions and converts it to electrical signals. The farther the wave, the longer the arrival time of the wave will be. The obtained data that are collected is define as travel-time curves respected to wave responses. The wave response could be due to the contrast of a different subsurface medium such as a different rock layers, faults and other structures. Based on wave properties like the difference of distance and time, we can reconstruct a geological cross section model. In general, the seismic refraction interpretation method can be divided into three parts, which are the intercept time method, the delay time method, and the wave front method (Taib et al., 1984; Wahyuningrum et al., 2006).

In this Mentarang hydro-power plant study, we used the intercept time method or travel time to distance method. The intercept time method is an interpretation of seismic refraction method that does not use too many assumptions, where the focus on the quantity of travel-time data is directly proportional to the resolution of the results (Hawkins, 1961; Palmer, 1980). Although this method is quite effective and efficient in identifying layers, it has limited identification at certain points and tends to be good at identifying layers that mostly homogeneous (Palmer, 1986; Sjorgen, 2000; Wahyuningrum et al., 2006).

Based on the wave's principle, Snell's law of refraction or reflection and reflection of waves, and also Huygens' principle on the boundary plane of the layer, state that wave will refract above every point on the boundary plane. Therefore, the wave that passing the different boundary layer will contain information such as interval velocity and back to the surface then recorded by the receiver sensors (Figure 4 and 5). The refraction wave equation is as follows:

$$Tt = \frac{ab+cd}{v_1} + \frac{bc}{v_2} \quad (1)$$

Where, T_t is the travel-time, v_1 and v_2 are the velocity in layers 1 and 2. Furthermore, when transferred by another equation, it becomes:

$$T = \frac{2h}{v_1 \cos \alpha} + \frac{x - 2h \tan \alpha}{v_2} \quad (2)$$

$$T = 2h \left[\frac{1}{v_1 \cos \alpha} - \frac{\sin \alpha}{v_2 \cos \alpha} \right] + \frac{x}{v_2} \quad (3)$$

$$T = 2h \left[\frac{v_2 - v_1 \sin \alpha}{v_1 v_2 \cos \alpha} \right] + \frac{x}{v_2} \quad (4)$$

From the above equation, h is the depth in layer 1, while x is the distance from the receiver and geophone shooting point (a to d), and α is the angle between the refraction wave line and the normal line. If $x = 0$, then T_i can be obtained from the time-to-distance curve. T_i is also known as the intercept time, then the equation becomes:

$$h = \frac{T_i v_1}{2 \cos \alpha} \quad (5)$$

If $\alpha = \left[\frac{v_1}{v_2} \right]$, and if, $\cos \alpha = \frac{(v_2^2 - v_1^2)^{\frac{1}{2}}}{v_2}$, then the depth or thickness of the first rock layer can be simplified to:

$$h = \frac{T_i v_1 v_2}{2 \sqrt{v_2^2 - v_1^2}} \quad (6)$$

For a case with many layers or multilayer, the equation of intercept time and depth of rock layers becomes:

$$T_n = \sum_i^n 2h_i \left[\frac{\cos \alpha_i}{v_i} \right] + \frac{x}{v_n} \quad (7)$$

$$h_n = \frac{v_n}{2 \cos \alpha_i} \left(T_n - \sum_i^n \frac{2h_i \cos \alpha_i}{v_i} \right) \quad (8)$$

We used *SeisImager* software for data processing. The format of the data obtained from the instrument was in the form of (.Seg2). The data was converted using the *Interpex* software. Then, using *Geometrics* software, we located the source and interval groups. After obtained the wave data, the data was then interpreted using the *Pickwin* software in *SeisImager* to determine the location of the first breaks. By plotting the first break value against the distance a travelttime, we got the intercept curves (Figure 6).

Furthermore, modeling using *Plotrefa* software in *SeisImager* with travelttime intercept curve input and elevation data produced a profile model. On the travel time curve of this reciprocal, objectively we selected points where there was velocity slowness (Figure 6). At the point where the velocity change to be slow, it is interpreted as the place where there is a boundary between the two rock layers. After that, a time-term inversion was carried out, which resulted in a 2D cross section with colors and values that explained the different characteristics of rock layers. Furthermore, tomography modeling is also carried out to smoothing the velocity, which is identified as a weathered layer. In this modeling, it is referred to the P wave velocity classification according to Tables 1 and 2.

Table 1. Classification of lithology base on P wave velocity (Burger, 1992)

Materials	P wave velocity (m/s)
Weathered layered	200 – 900
Soil	250 – 600
Clay	1000 – 2500
Sandstone	3000 – 4500
Limestone	5500 – 6000
Granite	5000 – 5100

Table 2. Classification of lithology base on P wave velocity (Nurdiyanto et al., 2011).

No	Layer depth (meters)	P wave velocity (m/s)	Lithology
1.	0 – 5	200 – 700	Soil
2.	0 – 5	700- 1100	Granodiorit strong/completely weathered
3.	0 – 15	1100 - 1770	Granodiorit slightly weathered
4.	>70	> 1770	Granodiorit fresh

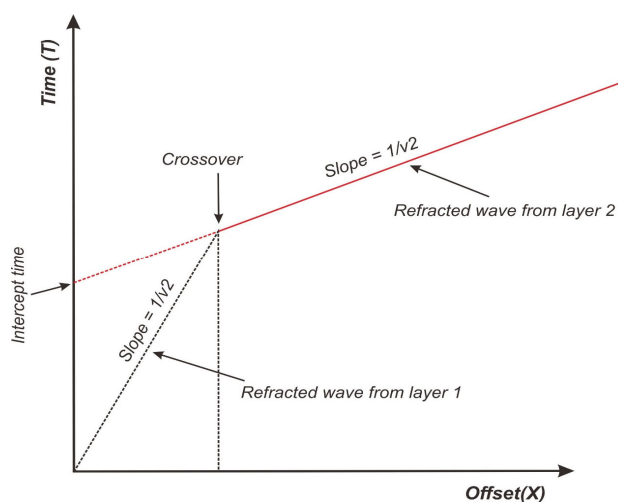


Figure 4. Travel time's curve in the simple two-layer's model (Source modification: Telford 1976).

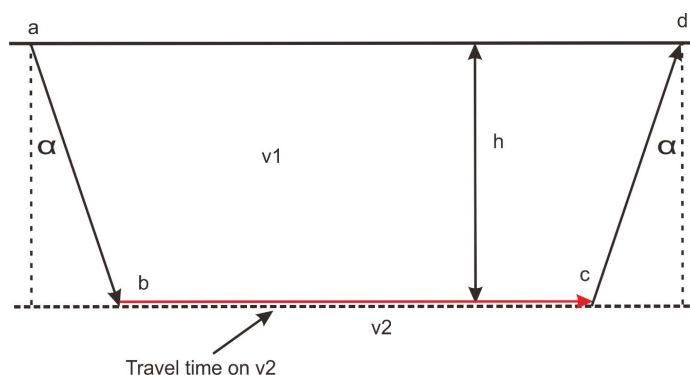


Figure 5. Two layer's simple model at the parallel boundary (Source modification: Telford 1976).

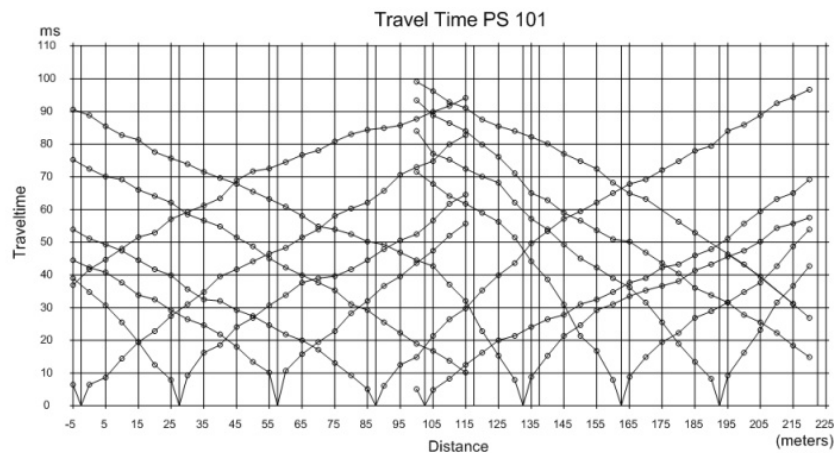


Figure 6. First-break picking's result at the travel time curve.

RESULTS AND DISCUSSION

The 2D cross-section profile inversion model shows that there are at least 4 strata layers of soil and rocks. The first layer has a velocity ranging from 300 m/s to 900 m/s, which is generally interpreted as a completely weathered layer of soil. This layer has a layer thickness of approximately 5-15 meters (Figure 7). The second layer with velocities ranging from 900 m/s to 2400 m/s, is interpreted as moderately weathered rock (Figure 7). This layer has a layer thickness of approximately 5-20 meters. In the third layer with velocities between 2400 m/s to 4000 m/s in the form of slightly weathered rock (Figure 7). The thickness of the third layer varies from 20-50 meters. The last layer has a velocity between 4000 m/s to 5000 m/s, which may be granite, lava or fresh rock (Figure 7). The thickness of this layer in the model is 40-70 meters, but might be more beyond the limit of the model.

In the 2D cross-sectional model there are structures appear to the surface. This surface morphology structure is in the form of 2 slope planes (Figure 7). The first slope has a slope of $\alpha_1=63.4^\circ$ from an offset of 130 meters, and the second slope has a slope of $\alpha_1=63.4^\circ$ and an offset of 50 meters. The analysis of the 2D velocity inversion model respected to wave response, has indicated that the structure have 50-meter subsurface continuities. However, the interpretation of the structure at an offset distance of 70 meters is might overestimate, because it requires additional methods or parameters to narrow the assumptions. Although the model shows differences in the possible existence of structures, back to the initial method of this study, the capacity is still limited to the tendency of homogeneous of the layers.

Many research studies on hydro-power plant have been carried out in previous studies, related to the feasibility of natural disaster conditions such as landslides, rock falls, liquefaction, flooding and so on (Dutta et al., 1971; Haupt, 1982; Eldin et al., 2007; Antonovskaya et al., 2017 ; Antonovskaya et al., 2017). In the study of the Mentarang hydropower plant, there are several significant points. First, the layer of slightly weathered rock where the minimum depth limit of hydro-power plant should be built as it refers to Eldin et al. (2007), in our study is confirmed base on the model has an average depth of slightly weathered rock about 20 meters subsurface. Second, the cliff that possibly is a continuous structure might be considered as a vulnerable or weak part, which should be strengthened. Third, comparative studies with other methods are required to obtain other perspectives and to reduce assumptions due to the limited resolution of the method used.

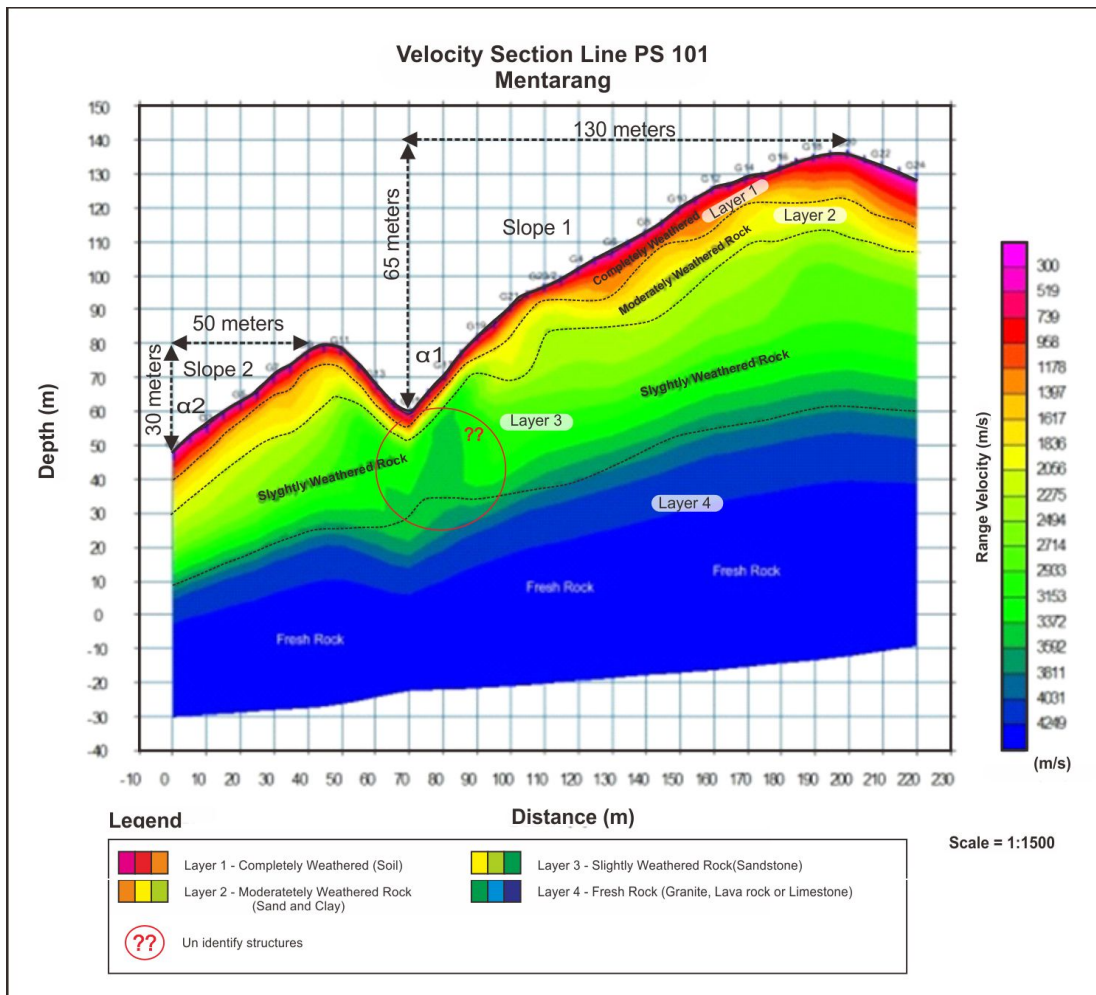


Figure 7. Interpreted model's inversion of the 2D seismik refraction's profile of the Mentarang's Hydropower-plants, Malinau, North Kalimantan.

Antonovskaya et al. (2017) suggested that there are three important factors to observe in hydropower planning: first is the extent of impact study in the hydropower area itself; second is the consideration of seismic activity due to earthquakes; third is the detection of the possibility of potential seismic induction.

CONCLUSION

The analysis of 2D cross-sectional modeling indicated the 4 layers of rocks: a layer of weathered soil with a thickness of 5-15 meters, a layer of clay and sandstone with a thickness of 5-20 meters, a layer of gravel sandstone with a thickness of 20-50 meters and finally a layer of granite, lava or limestone with a depth of more than 70 meters from the surface. There is a possibility of structural continuity at an offset distance of 70 meters, which is likely considered to be a vulnerable part in the future. This study provides an overview of the characteristics of rock and soil velocity parameters. Other studies and methods are required to conclude further the feasibility study of Mentarang's hydro-power plant study, such as geotechnical characteristics data or passive seismic to determine the effect of an earthquake, or the possibility of induced seismicity in the future which can be miscalculated with a disaster impact.

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